

# NORTH HURON INFORMATION SESSION

March 6, 2017

### AGENDA

- Background on Westario Power
- Map of Service Territory
- > Asset Growth
- Equity Growth
- > Revenue Stream
- Ongoing Initiatives

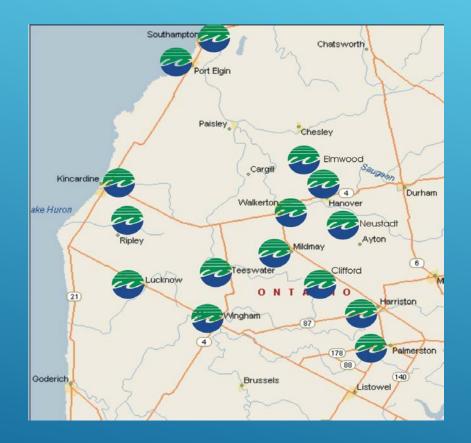
## BACKGROUND

## HISTORY

#### ▶ 1999

- Province announces restructuring of Ontario's electricity market.
- November 1, 2000
  - Eight municipalities and Fortis Ontario form Westario Power Holdings Inc.
- > January 1, 2008
  - Amalgamation of Westario Power Holdings Inc, Westario Power Services Inc & Westario Power Inc into Westario Power Inc.

#### MAP OF SERVICE TERRITORY



## MAP OF NORTH HURON DISTRIBUTION TERRITORY



#### WPI SHAREHOLDERS

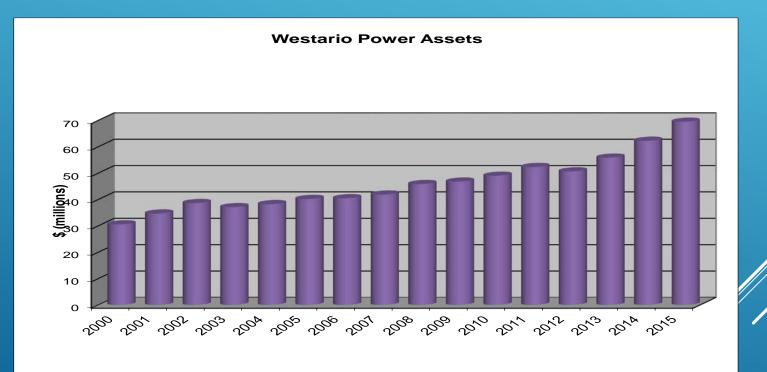
**Brockton** Fortis Ontario Hanover **Huron-Kinloss** Kincardine Minto North Huron Saugeen Shores South Bruce

12.61% 9.99% 15.09% 3.19% 13.48% 9.28% 7.71% 24.98% 3.67%

#### ASSET GROWTH

> \$69.46 million (2015)

\$31.94 million (127.60%) growth since 2000 (5.77% average)



#### EQUITY GROWTH – WESTARIO POWER

#### > \$30.14 Million (2015)

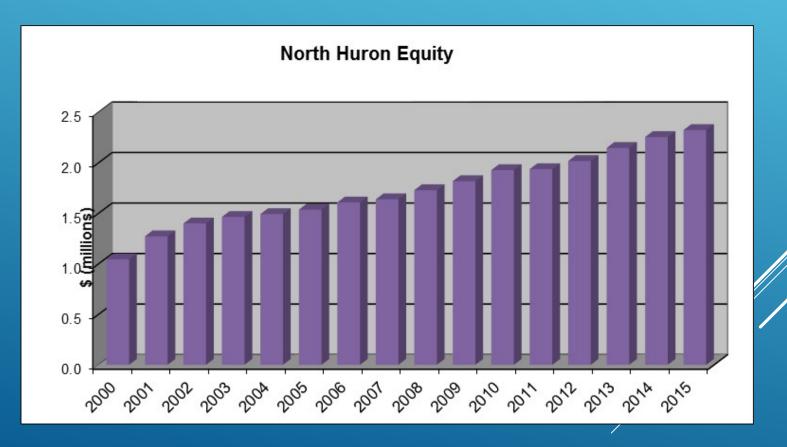
\$16.6 Million (122.53%) increase since 2000 (average 5.58%)



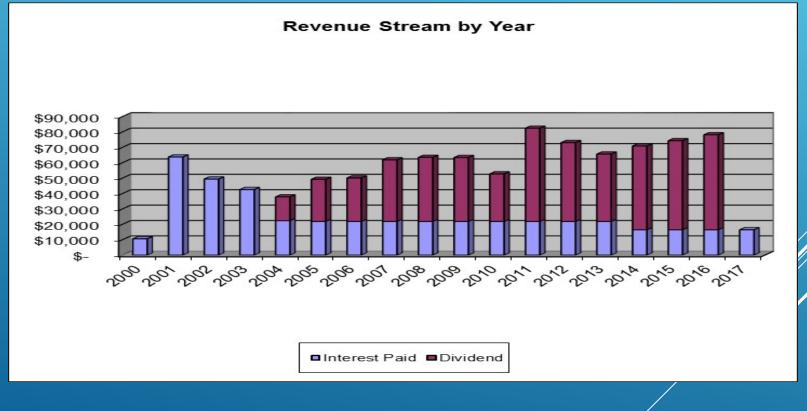
### EQUITY GROWTH – NORTH HURON

#### > \$2.324 Million (20145

\$1.279 Million (122.53%) increase since 2000 (average 5.58%)



# REVENUE STREAM – NORTH HURON \$1,006,236 to December 31, 2017 \* Interest Bearing Note of \$399,682 @ 4.12%



## ONGOING INITIATIVES

#### PROTECTING VULNERABLE ENERGY CONSUMERS ACT, 2017

- Now a condition of each LDCs Distribution License that there are to be no residential accounts disconnected for non payment of services until after April 30, 2017
- During the same time period there can be no Notices of Disconnection issued and no use of load limiting devices
- This new legislation has significant financial implications to Westario Power Inc as it is anticipated that Working Capital will decrease and Bad Debt expenses will increase significantly
- Important that customers continue to make regular payments to their accounts and contact our office to make suitable payment arrangements

#### **GROWTH OPPORTUNITIES**

- Actively seek opportunities to merge with, or acquire, other utilities
- Provincial Budget announced time limited tax relief (Jan 1, 2016 Dec 31, 2018)
  - Exempting LDC's with fewer than 30,000 customers from the transfer tax
  - Exempting capital gains arising under PILS Deemed Disposition Rules (Federal PILS still applicable)
- Based on the business case:
  - Economies of scale
  - Reduced costs
  - Customer service/value/satisfaction
  - Improved financial performance for shareholders
  - > Funding for system upgrades improve reliability

# THANK YOU! Questions?